



Board of Directors Meeting
Official Minutes from August 28, 2025
Wichita, KS and Virtually

1. Call to Order and Determination of a Quorum

With the determination of a quorum, Lou Thurston called the August 28, 2025, Board of Directors meeting to order at 10:00 AM.

Board Members Present: Stacy Barnes, Greg Graffman, Chris Komarek, Alan Schneider, Scott Glaves, Gus Collins, and Lou Thurston.

Board Members Present Virtually: Jason Newberry.

Board Member Absent: Tim Johnson.

Others Present: J.T. Klaus (TWG), Ronald Wilkins (Hillsboro), Matt Stiles (Hillsboro).

Others Present Virtually: Austin St. John (Mulvane), Brian Wells (Marion), Marc Cain (Augusta).

KPP Staff Present: Eric Alexander, Leslie Atherton, James Ging, Colin Hansen, Vickie Matney, Ivan Seward, Mike Shook, and Jessica Venters.

2. August 2025 ECA Analysis – James Ging

Chief Operating Officer James Ging walked Board members through the July 2025 ECA presentation. He noted that the total costs were under budget by \$474,451.51. Transmission costs were below budget \$101,348.49; energy costs were below budget \$804,885.45; and capacity costs were above budget \$432,603.40. In terms of sales, demand and energy both were both below expected – 6% and 2%, respectively. Ultimately, this resulted in an actual ECA of negative \$0.01055 versus budgeted negative \$0.00674.

3. Consent Agenda

a. Minutes of the July 24, 2025, Board of Directors Meeting

b. Monthly Invoices & Payment Schedule

Lou Thurston requested a motion to approve consent agenda items as listed above.

Motion was made by Chris Komarek and seconded by Alan Schneider. Motion carried.

4. Review & Closing of Agenda – Colin Hansen

CEO Colin Hansen provided an overview of the meeting's agenda. No revisions were made. Stacy Barnes moved and Scott Glaves seconded to close the agenda, and all members voted in favor of the same.

5. CEO Report – Colin Hansen

General Manager and CEO, Colin Hansen, provided his report and an industry update:

- Board of Tax Appeals approved KPP Energy's tax exemption for Ad Valorem Taxation on 2229 S. West.
- Four updates were provided regarding Southwest Power Pool, notably new wind, gas, and solar peaks were recorded in August.

Hansen noted that participation in the project was worthy, but KPP Energy has no immediate plans to pursue battery storage projects at this time.

9. Old Business

a. Capacity Resource Evaluation – Colin Hansen & Eric Alexander

Hansen reminded the Board of the decision points they agreed to at the last meeting:

Decision Point 1.	Walnut Energy Center – Initial decision point due to SPP Generator Interconnection Agreement and GIA Queue. (60 days)
Decision 2.	Dogwood expansion with large simple cycle units. (+ / - 6 months – TBD)
Decision Points 3 & 4.	Caterpillar / Cooper units. (30 – 90 days based on current pricing)

Next, CSO Eric Alexander educated the Board on Base Planning Reserve Margin (PRM) and Accredited Capacity (ACAP) PRM and the difference between the two. He provided an example of how ACAP is calculated from the Base PRM and Performance Based Accreditation (PBA) – “System Winter Season PRM Impact Example Base PRM 36%.” The impacts of these calculations on resource planning were explained as well.

Hansen noted this is KPP’s first run at looking at ACAP and how it affects resource planning and that the preliminary numbers look better than originally thought though they are not final at this time. He noted that ACAP emphasizes the importance of the performance of the generating units in member communities. Finally, he expressed appreciation for having Eric Alexander, James Ging, and Mike Shook on staff because they understand these complicated calculations.

b. Walnut Energy Center – Mike Shook

Director of Energy Services, Mike Shook, provided the following updates on the Walnut Energy Center project:

- On Air Permitting, the decision from KDHE on single source determination has not yet been received.
- The GIA agreement is in process with GridLiance with support by Healy Law.

c. PACE Solar Project Updates – James Ging

Ging provided the following PACE project updates:

- The Geo Tech field study should be complete September 19th.
- Clay Center design is being finalized to accommodate the possible new building site and existing utility lines.
- For the Greensburg site, a practice test is set up for October 5th to determine the impact of the gun range near the site.
- In terms of procurement, so far, all materials should meet timelines to meet the May 26th completion date.